



**Parallel Generation: Net Metering**

**AVAILABILITY**

Available to electric customers of the Company with their own electric generation facilities having a capability of generating 100 kW or less of electricity, who want to connect their facilities in parallel with the Company's system, and who take service under another electric rate schedule of the Company.

**RATE**

Deliveries from the Company to the customer will be billed in accordance with the standard applicable rate schedules of the Company.

Flow of energy from the customer's generation facilities into the electrical system of the Company will be permitted with the meter of the Company allowed to run backwards. If the amount of energy supplied to the Company exceeds the amount of energy consumed, customer will receive a credit on their monthly bill equal to the net excess kilowatt-hours of energy received by the Company multiplied by the Energy Credit Rate, including any applicable adjustment for cost of fuel, or the customer will receive a check for this amount issued by the Company. Any credits to the customer will be reduced by the monthly customer charge and grid connection charge of the standard applicable rate schedule. Time-of-use customers' on-peak purchases and sales will be netted separately from off-peak purchases and sales. The Company will have the option of not issuing a check for amounts less than \$10.00.

Customer's operation over the preceding 12 months

Nonhydroelectric:	
Net purchaser (or zero) .....	Customer's Energy Rate
Net seller .....	Pg-1 Rate (No. 1)
Hydroelectric.....	Customer's Energy Rate

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Customers without time-of-use meters are paid a rate per kWh delivered to the Company equal to 35 percent of the on-peak plus 65 percent of the off-peak Pg-1 rate.

**PAYMENT**

Payment is due not later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's electric service rules under Late Payment Charge.

**SERVICE COMPATIBILITY**

The customer must generate electric power at the same characteristic, voltage, current and frequency, and number of phases as the customer receives service from the Company and will be subject to the same electric service rules as are the general service customers of the Company.

Safety of the physical well-being of all persons will be paramount under all considerations and aspects of the construction, operation, and maintenance of generating equipment operated in parallel with the Company's system.

(Continued on Sheet E-57.1)



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**METERING AND SERVICE FACILITIES**

The customer will pay for the cost of rebuilding any Company facilities required to adequately accommodate the parallel generation system and will provide proof of compliance with all applicable local, state, and national electrical and safety codes in writing. These costs may be paid by the customer over a time period not to exceed 24 months from billing by the Company. A finance charge will be added to all amounts not paid within 30 days of billing.

If a second meter is required for net billing, the customer must pay the cost of the second meter. The cost of the second meter, including financing costs, may initially be borne by the Company but must be repaid by the customer within two years of initiation of service with a second meter.

**INTERCONNECTION FACILITIES**

The customer will furnish, install, operate, and maintain facilities such as manual lockable disconnect(s), relays, switches, synchronizing equipment, monitoring equipment, and control and protective devices designated by the Company as suitable for parallel operation with the Company system. Such facilities and schemes will be reviewed and approved by the Company prior to interconnection. Interconnection equipment designed to isolate the customer's generation from the Company's system will be accessible at all times to authorized Company personnel. All other equipment will be accessible to the Company periodically for routine testing.

Customer generation equipment will be of such design as to prevent undesirable effects upon the operation of standard services or equipment of the Company, its customers, or other utilities or agencies (for example, telephone, radio, or television interference, etc.).

In all respects, the generation equipment and its connection to the Company's system will conform to the guidelines and interconnection rules in Wis. Admin. Code § PSC 119.04.

**CONTRACT**

The Company will require a contract specifying technical and operating aspects of parallel generation. Customers have the right to appeal to the PSCW if they believe the contract required by the Company is unreasonable.

**LIABILITY OF THE PARTIES**

Customer will secure liability insurance that provides protection against claims for damages resulting from (1) bodily injury, including wrongful death and (2) property damage arising out of customer's ownership and/or operation of the facility. The limits of the policy will be at least \$300,000 per occurrence or prove financial responsibility by another method acceptable, and approved in writing, by the Company. The failure of the customer or the Company to enforce the minimum levels of insurance does not relieve the customer from maintaining such levels of insurance or relieve the customer of any liability. The customer will provide the Company with a certificate of insurance containing a minimum 30-day notice of cancellation prior to execution of this agreement.

Each of the parties will indemnify and save harmless the other party against any and all damages to persons or property occasioned, without the negligence of such other party, by the maintenance and operation by such parties of their respective lines and other electrical equipment.

**ENERGY CREDITS**

N { All renewable energy credits and benefits, emissions allowances, or other renewable energy, air emissions, or environmental benefits for which the customer's generation project qualifies under any existing or future applicable law relating to the project will remain the property of the customer for any energy for which the customer receives a net energy credit on its monthly bill.

(Next Sheet is E-58)