Quantitative Template
Portfolio

	2023	2024	2025
Owned Nameplate Generation Capacity at End of Year (MW)			
Coal	317	317	317
Natural Gas	479	504	504
Nuclear	0	0	0
Petroleum	60	60	70
Total Renewable Energy Resources	330	356	387
Biomass/Biogas	0	0	0
Geothermal	0	0	0
Hydroelectric	0	0	0
Solar	196	222	253
Wind	134	134	134
Other	0	0	11

	2023	2024	2025
Owned Net Generation for the Data Year (MWh)			
Total	2,555,280	2,900,163	3,372,382
Coal	1,359,691	1,452,156	1,750,273
Natural Gas	566,972	654,406	756,966
Nuclear	0	0	0
Petroleum	544	489	862
Total Renewable Energy Resources	628,073	793,112	864,281
Biomass/Biogas	0	0	0
Geothermal	0	0	0
Hydroelectric	0	0	0
Solar	257,877	382,179	475,393
Wind	370,196	410,933	388,888
Other	0	0	0

	2023	2024	2025
Purchased Net Generation for the Data Year (MWh)			
Total	831,416	584,393	354,581
Coal	0	0	0
Natural Gas	0	0	0
Nuclear	0	0	0
Petroleum	0	0	0
Total Renewable Energy Resources	46,004	46,948	49,331
Biomass/Biogas	0	0	0
Geothermal	0	0	0
Hydroelectric	0	0	0
Solar	0	0	0
Wind	46,004	46,948	49,331
Other	785,412	537,445	305,250

Capital Expenditures and Energy Efficiency (EE)			
Total Annual Capital Expenditures (nominal dollars)	$222,071,000	$236,925,000	$343,220,000
Incremental Annual Electricity Savings from EE Measures (MWh)	25,261	34,856	29,993
Incremental Annual Investment in Electric EE Programs (nominal dollars)	$4,753,459	$6,983,058	$7,581,266

Retail Electric Customer Count at End of Year			
Commercial	19,628	19,742	22,085
Industrial	571	573	20
Residential	142,945	145,679	157,942

Emissions

GHG Emissions: Carbon Dioxide (CO_2)

Owned Generation	2023	2024	2025
Carbon Dioxide (CO_2)			
Total Owned Generation CO_2 Emissions (MT)	1,605,358	1,691,835	2,078,985
Total Owned Generation CO_2 Emissions Intensity (MT/Net MWh)	0.628	0.583	0.616

Purchased Power	2023	2024	2025
Carbon Dioxide (CO_2)			
Total Purchased Generation CO_2 Emissions (MT)	334,490	200,253	104,410
Total Purchased Generation CO_2 Emissions Intensity (MT/Net MWh)	0.402	0.343	0.294

Owned Generation + Purchased Power			
Carbon Dioxide (CO_2)			
Total Owned + Purchased Generation CO_2 Emissions (MT)	1,939,847	1,892,088	2,183,395
Total Owned + Purchased Generation CO_2 Emissions Intensity (MT/Net MWh)	0.573	0.543	0.586

Nitrogen Oxide (NO_x), Sulfur Dioxide (SO_2), Particulate Matter (PM), Mercury (Hg) calculated over total owned generation

Nitrogen Oxide (NO_x)			
Total NO_x Emissions (MT)	579	681	894
Total NO_x Emissions Intensity (MT/Net MWh)	0.0002	0.0002	0.0003

Sulfur Dioxide (SO_2)			
Total SO_2 Emissions (MT)	295	281	359
Total SO_2 Emissions Intensity (MT/Net MWh)	0.0001	0.0001	0.0001

Mercury (Hg)			
Total Hg Emissions (kg)	1.5	2.8	4.2
Total Hg Emissions Intensity (kg/Net MWh)	0.0000006	0.000001	0.000001

Particulate Matter (PM)			
Total PM Emissions (MT)	37	58	82
Total PM Emissions Intensity (MT/Net MWh)	0.00001	0.00002	0.00002

Resources

	2023	2024	2025
Human Resources			
Total Number of Employees	719	717	726
Percentage of Women in Total Workforce	26%	25%	27%
Percentage of Minorities in Total Workforce	11%	10%	10%
Total Number on Board of Directors/Trustees	9	10	10
Percentage of Women on Board of Directors/Trustees	22%	40%	40%
Percentage of Minorities on Board of Directors/Trustees	22%	20%	20%
Employee Safety Metrics			
Recordable Incident Rate	2.38	1.40	1.65
Lost-Time Case Rate	1.74	0.62	0.75
Days Away, Restricted and Transfer (DART) Rate	1.90	0.78	0.90
Work-Related Fatalities	0	0	0
Employee Age Demographics			
Age 18-24	0.7%	1.7%	2.9%
Age 25-34	13.0%	16.7%	17.5%
Age 35-44	25.3%	25.6%	26.3%
Age 45-59	42.9%	42.0%	41.1%
Age 60+	18.1%	14.0%	11.8%

	2023	2024	2025
Human Resources			
Contractor Safety Metrics			
Recordable Incident Rate			1.42
Lost-Time Case Rate			0.96
Days Away, Restricted, and Transfer (DART) Rate			0.96
Work-Related Fatalities			0
Fresh Water Resources Used in Thermal Power Generation Activities			
Water Withdrawals - Consumptive (millions of gallons)	1,467	1,291	1,484
Water Withdrawals - Non-Consumptive (millions of gallons)	24,784	29,248	29,188
Water Withdrawals - Consumptive Rate (millions of gallons/net MWh)	0.0006	0.0004	0.0004
Water Withdrawals - Non-Consumptive Rate (millions of gallons/net MWh)	0.010	0.010	0.009
Waste Products			
Amount of Hazardous Waste Manifested for Disposal (MT)	3.6	3.3	5.8
Percent of Coal Combustion Products Beneficially Used	77%	76%	75%
Percent of Waste Landfilled	25%	29%	33%

Natural Gas Distribution

Distribution System	2023	2024	2025
Number of Gas Distribution Customers	177,178	179,712	190,227
Distribution Mains in Service			
Plastic (miles)	2,107	2,137	2,163
Cathodically Protected Steel - Bare & Coated (miles)	959	956	954
Unprotected Steel - Bare & Coated (miles)	0	0	0
Cast Iron/Wrought Iron - Without Upgrades (miles)	0	0	0
Unprotected Steel (Bare & Coated) (# years to complete)	0	0	0
Cast Iron/Wrought Iron (# years to complete)	0	0	0

Distribution Fugitive Emissions	2023	2024	2025
CO_2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	14,711	14,739	14,835
CH_4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	588.42	589.55	593.41
CH_4 Fugitive Methane Emissions from Gas Distribution Operations (MMscf/year)	30.65	30.71	30.91
Annual Natural Gas Throughput from Gas Distribution Operations in Thousands of Standard Cubic Feet (Mscf/year)	28,926,256	27,843,416	29,745,465
Annual Methane Gas Throughput from Gas Distribution Operations in Millions of Standard Cubic Feet (MMscf/year)	27,480	26,451	28,258
Fugitive Methane Emissions Rate (percent MMscf of methane emissions per MMscf of methane throughput)	0.1%	0.1%	0.1%