



Firm Gas Sales Service

AVAILABILITY

To all customers taking service under the Company's Rate Schedules RD-1, GSD-1, GSD-2, GSD-3, and GSD-3D.

This rate schedule is to be taken in conjunction with the distribution rate schedule for which the customer qualifies.

APPLICABILITY AND CHARACTER OF SERVICE

This service provides Company-owned natural gas supply to the customer. Customers receiving distribution service under Rate Schedule RD-1 must take all gas service under this rate schedule. Other customers may take gas sales service under this rate schedule for less than full requirements.

The customer taking less than full requirements will be required to nominate, by July 15 of each year, the daily amount of gas, in therms, for the 12-month period beginning the following November 1. The daily amount must be the same for each day of the entire 12-month period. For customers who do not change their nomination by July 15, the nomination will be the prior year nomination. When a service account is established for a new customer, the customer may make an initial FS-1 nomination that will remain in effect for the remainder of the contract year in which the customer begins service. If the new customer begins service between July 15 and October 31, the customer's initial FS-1 nomination will be in effect for the gas contract year beginning on November 1. The Company may allow adjustments to FS-1 nominations of ten therms or less with a one-month notice once per year for a given customer.

Customers who take less than their full requirements under this rate schedule will be required to take the rest of their Peak Day requirements under Rate Schedules IS-1 or DBS-1. Gas supply provided under this rate schedule will be deemed the first gas through the meter.

Customers who take less than their full requirements under this rate schedule in order to determine the amount of gas subject to interruption under an interruptible gas service schedule will have their daily firm nomination treated as follows. On gas days when the Company calls for an interruption after the start of the gas day, the customer's firm entitlement will be their actual FS-1 firm nomination or 750 therms, whichever is lower. The firm entitlement will be considered first through the meter from the point in time the Company requires the interruption. Any FS-1 firm nomination above 750 therms will not be considered first through the meter during periods of interruption. The firm entitlement will be prorated over the gas day on a 24-hour basis to determine the available firm gas supply for the remainder of a gas day from the time an interruption is required. On gas days when the Company calls for an interruption at the start of the gas day, proration of the firm entitlement is not necessary.

RATE

Administrative charge per therm:

RD-1, GSD-1	\$0.0144
GSD-2.....	\$0.0119
GSD-3.....	\$0.0094
GSD-3D.....	\$0.0094

Natural gas service per therm: ⁽¹⁾

R Summer	\$0.3434
R Winter	\$0.3947

⁽¹⁾ Subject to adjustment for cost of purchased gas. See Sheet G-38 for purchased gas adjustment clause and refund provision and Sheet G-3.1 for current effective rates.

(Continued on Sheet G-30.1)



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PAYMENT

- R Payment is due no later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's gas service rules under Late Payment Charge.

TRANSFER PROVISION

Any qualifying FS-1 customer may transfer to the Company's Interruptible Gas Sales Service (Rate Schedule IS-1) or Daily Balancing Service (Rate Schedule DBS-1) after providing the Company with at least one-year written notice of their intent to transfer. However, the Company may, at its sole discretion, waive the one-year notification requirement if it is determined that an earlier termination will not unduly harm system supply customers. Such determination will be made by the Company on a case-by-case basis. If the Company denies the customer's request for a transfer prior to the required 12-month time period, the customer will be given the option to pay an *exit* fee designed to compensate the Company for the stranded pipeline reservation costs.

The exit fee will be calculated by taking the difference in the Company's fully bundled FS-1 cost of gas (less the balancing reservation charge) and the Company's actual commodity cost of gas for the months corresponding with those remaining under the 12-month obligation period. This difference will then be multiplied by the customer's historical usage during the same period.

SPECIAL TERMS AND PROVISIONS

1. Gas obtained under this rate schedule may not be resold by the customer.
2. This service is subject to the conditions of delivery set forth herein and to the Company's rules and regulations for gas service.
3. The rates and character of service under this rate schedule are subject to review and change by the Public Service Commission of Wisconsin.