



## PV Connect

### AVAILABILITY

Available to Qualified Facilities, as defined in this schedule, served by the Company's electric distribution system. There is a participation limit of 1.5 MW-AC of nameplate capacity per entity and a total program limit of 5 MW-AC.

### DETERMINATION OF QUALIFIED FACILITY

For the purposes of this schedule, a Qualified Facility must:

1. Have a fully executed Interconnection Agreement.
2. Generate energy via a solar photovoltaic process. No other process, including those used by energy storage devices, may be used.
3. Interconnect via a metered service that measures only the solar photovoltaic equipment and any necessary equipment for safe operation of the solar photovoltaic equipment.
4. Have a fully executed Direct Connect Service Agreement.

### RATE

The following charges will apply to deliveries from the Company to the customer. The grid connection and customer service charge will still apply in the absence of any deliveries either to or from the customer.

Grid connection and customer service charge per day .....	\$0.78669
Distribution service: All kWh, per kWh .....	\$0.02295
Electricity charge: All kWh, per kWh .....	\$0.10224

Deliveries from the customer to the Company will be credited according to the time-of-use Parallel Generation Buyback Rates (Sheet E-2.2) less any capacity adders. These deliveries are exempt from fuel cost surcharges and credits.

Additionally, the customer will receive a monthly capacity credit according to the accredited capacity of the Qualified Facility. The monthly capacity credit will be the accredited capacity multiplied by the number of days in the billing month and the capacity credit rate as stated below according to the date that the Qualified Facility is first energized outside of testing purposes. This date may be negotiated in the Direct Connect Service Agreement if, through no fault of the customer or the customer's installer, the interconnection is delayed by a third party or the Company.

Accredited capacity per kW per day:	
06/1/2021 – 5/30/2022 .....	\$0.24915

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These rates are set annually based on the Midcontinent Independent System Operator (MISO) Cost of New Entry (CONE) for the relevant Local Resource Zone, which at present is Eastern Wisconsin and Upper Michigan (LRZ 2).



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### DETERMINATION OF ACCREDITED CAPACITY

The accredited capacity of the Qualified Facility will be set annually on January 1st according to the MISO accredited capacity of the Qualified Facility. This accredited capacity definition is subject to change.

In the case that the Qualified Facility ceases to operate as designed, outside of scheduled maintenance, then the capacity credit may be suspended until the Qualified Facility is operating as designed.

In the case that the Qualified Facility is modified such that the designed capacity is altered then:

1. The customer must undergo any applicable interconnection procedures, as set by the Company and in compliance with PSC 119, and
2. If the designed capacity is altered by more than 10%, the accredited capacity will be calculated going forward as if the date the modifications are completed is the first date of operation for the Qualified Facility, and
3. If the designed capacity is altered by 10% or less, the accredited capacity will continue to be calculated as it was before the modifications, and
4. The capacity credit rate will remain unchanged.

### PAYMENT

Payment is due not later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's electric service rules under Late Payment Charge.

Customers with a net account credit may request a check to be issued by the Company. All checks issued by the Company will be in the amount of the customer's net account credit. Checks may be requested no more frequently than once every 12 months with the following exceptions:

1. The net account credit is greater than \$100.
2. The account is closed.

### SERVICE COMPATIBILITY

The customer will be subject to the same electric service rules as are the general service customers of the Company.

Safety of the physical well-being of all persons will be paramount under all considerations and aspects of the construction, operation, and maintenance of generating equipment operated in parallel with the Company's system.



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### METERING AND SERVICE FACILITIES

The customer will provide, in writing, proof of compliance with all applicable local, state, and national electrical and safety codes. The customer will pay for the cost of building and/or rebuilding any Company facilities required to adequately accommodate, meter, and/or bill the parallel generation system. These costs may be paid by the customer over a time period not to exceed 24 months from billing by the Company. A finance charge will be added to all amounts not paid within 30 days of billing.

### INTERCONNECTION FACILITIES

The customer will furnish, install, operate, and maintain facilities such as manual lockable disconnect(s), relays, switches, synchronizing equipment, monitoring equipment, and control and protective devices designated by the Company as suitable for parallel operation with the Company system. Such facilities and schemes will be reviewed and approved by the Company prior to interconnection. Interconnection equipment designed to isolate the customer's generation from the Company's system will be accessible at all times to authorized Company personnel. All other equipment will be accessible to the Company periodically for routine testing.

Customer generation equipment will be of such design as to prevent undesirable effects upon the operation of standard services or equipment of the Company, its customers, or other utilities or agencies (for example, telephone, radio, or television interference, etc.). In all respects, the generation equipment and its connection to the Company's system will conform to the guidelines and interconnection rules in Wis. Admin. Code § PSC 119.04.

### CONTRACT

The Company will require two contracts. One contract (the Interconnection Agreement) specifying technical and operating aspects of parallel generation. Another contract (the Direct Connect Service Agreement) specifying that the customer understands and agrees to the terms and conditions of this schedule. Customers have the right to appeal to the PSCW if they believe that either contract required by the Company is unreasonable.

### LIABILITY OF THE PARTIES

The customer will secure and maintain liability insurance that provides protection against claims for damages resulting from (1) bodily injury, including wrongful death and (2) property damage arising out of customer's ownership and/or operation of the facility. The limits of the policy, at the lowest, will be the greater of \$300,000 per occurrence or the per occurrence level shown in Wis. Admin. Code § PSC 119.05 or the customer will prove financial responsibility by another method acceptable, and approved in writing, by the Company. The failure of the customer or the Company to enforce the minimum levels of insurance does not relieve the customer from maintaining such levels of insurance or relieve the customer of any liability. The customer will provide the Company with a certificate of insurance containing a minimum 30-day notice of cancellation prior to execution of this agreement.

Each of the parties will indemnify and save harmless the other party against any and all damages to persons or property occasioned, without the negligence of such other party, by the maintenance and operation by such parties of their respective lines and other electrical equipment.



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### RENEWABLE ENERGY CREDITS

All renewable energy credits and benefits, emissions allowances, or other renewable energy, air emissions, or environmental benefits for which the customer's generation project qualifies under any existing or future applicable law relating to the project will remain the property of the customer for any energy for which the customer receives an energy credit on its monthly bill.

1. The ownership of any and all renewable energy credits may be negotiated in the Direct Connect Service Agreement.

### SPECIAL TERMS AND PROVISIONS

1. Schedules Pg-1 and Pg-2 may not be used in conjunction with this schedule.
2. Customers who have their meters turned off and back on within a 12-month period will pay the minimum monthly charges, applicable to the customer, for the months while service was not being used.
3. The term of the Direct Connect Service Agreement, and subsequently service under this schedule, shall be 25 years. At the end of this term the customer may enroll in any of the Company's schedules that they are eligible for at that time.
4. Due to the nature of a contracted rate for capacity, the Company, in its sole discretion, may deny eligibility to this schedule when it believes that there is significant risk that a Qualified Facility will not remain interconnected, operational, and/or well maintained for the duration of the contracted term.