



Commercial and Industrial Time-of-Use Rate

AVAILABILITY

Mandatory Service Provision:

This rate schedule is mandatory to new commercial and industrial customers with a maximum 15-minute demand in excess of 20 kW.

If a customer's demand fluctuates above and below 20 kW, the Cg-4 rate schedule is mandatory if the 15-minute demand exceeds 20 kW in at least four out of the last 12 months. In addition, a new customer initiating service with an estimated demand of 50 kW or greater (within the first 12 months of service) will be placed on this rate. Once the customer is on this rate, the customer will remain on this rate as long as they have at least one month in the last 12 months where their 15-minute demand is greater than 20 kW. If the customer's 15-minute demand remains below 20 kW for 12 consecutive months, the customer will be notified that they can opt to stay on the Cg-4 rate or be moved to the Cg-5 rate at their option as long as their demand remains below the level requiring mandatory service on this rate schedule. Customers that do not choose to be moved to Cg-5 service when they can opt to do so will be subject to the Optional Service Provision.

Optional Service Provision:

Customers who do not qualify for service under the mandatory provision of this service, or service availability requirements of other rate schedules (such as Cg-2 or Cg-6 for example), who wish to select this rate schedule as a service option may do so. All such customers (including those who qualify for Cg-5 service or are on closed Cg-3, Cg-7 or Cg-8 service) who opt in this rate schedule will be required to have meters installed that are capable of measuring kW demand and will be required to pay all charges on this rate schedule including demand charges. A customer selecting this rate schedule under this option thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wis. Admin. Code § PSC 113.0406(4), Reg. January 2004, No. 577.

RATE

	Summer	Winter
Grid connection and customer service charge per day	\$6.19251	\$6.19251
Three-phase service per day	\$6.32048	\$6.32048
Distribution service:		
Customer maximum 15-minute demand per kW per day	\$0.08480	\$0.08480
Distribution charge, per kWh	\$0.01001	\$0.01001
Electricity service:		
Maximum monthly on-peak 15-minute demand per kW per day	\$0.42653	\$0.34931
On-peak period 1 energy adder, per kWh	\$0.05545	\$0.04245
On-peak period 2 energy adder, per kWh	\$0.06177	\$0.04175
On-peak period 3 energy adder, per kWh	\$0.05402	\$0.04631
Base energy: All kWh, per kWh	\$0.04148	\$0.04148

Summer rates are effective from June 1 through September 30. Winter rates are all times of the year other than the defined summer season.

RATE PROVISIONS

If a new customer satisfies the availability requirements for any or all of the following provisions, and service under such provision(s) would reduce the customer's bill, then the customer will automatically be served on such provision(s).

Provision	Sheet
Low Load Factor Provision.....	E-9.1
Primary Voltage Provision.....	E-9.2



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MINIMUM MONTHLY CHARGE

The minimum monthly charge will be the grid connection and customer service charge plus the demand charge for the customer maximum 15-minute demand multiplied by the number of days in the billing period.

PAYMENT

Payment is due not later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's electric service rules under Late Payment Charge.

PRICING PERIOD DEFINITIONS

On-Peak Period 1	10 a.m. through 1 p.m.: Monday through Friday, excluding holidays.
On-Peak Period 2	1 p.m. through 6 p.m.: Monday through Friday, excluding holidays.
On-Peak Period 3	6 p.m. through 9 p.m.: Monday through Friday, excluding holidays.
Base Energy Period	Includes all hours of all days.
Holidays	New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

DETERMINATION OF DEMAND

1. All monthly demand and energy usage will be measured by meters installed and maintained by the Company. Estimates made by the Company, based on historic records plus known load characteristics, will be used for billing purposes if meter failure occurs.
2. The customer maximum 15-minute demand will be the greatest rate at which electrical energy has been used during any period of 15 consecutive minutes in the current or preceding 11 months.
3. The maximum on-peak 15-minute demand will be the greatest rate at which electrical energy has been used in 15 consecutive minutes during on-peak periods of the billing month.

CHARACTER OF SERVICE

For lighting and power service, 60-cycle, alternating current is provided at the voltage levels specified in the Company's electric service rules and regulations.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will remain in effect for a minimum of one year from the date consumption is initiated.
2. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.
3. Customers who have their meters turned off and back on within a 12-month period will pay the minimum monthly charges, applicable to the customer, for the months while service was not being used.