



Commercial and Industrial Time-of-Use Rate

AVAILABILITY

This rate schedule is mandatory to new commercial and industrial customers with a maximum 15-minute demand in excess of 20 kW.

If a customer's demand fluctuates above and below 20 kW, the Cg-4 rate schedule is mandatory if the 15-minute demand exceeds 20 kW in at least four out of the last 12 months. In addition, a new customer initiating service with an estimated demand (within the first 12 months of service) of 50 kW or greater will be placed on this rate. Once the customer is on this rate, the customer will remain on this rate as long as they have at least one month in the last 12 months where their 15-minute demand is greater than 20 kW. If the customer's 15-minute demand remains below 20 kW for 12 consecutive months, the customer will be notified that they can opt to stay on the Cg-4 rate or be moved to the Cg-3 or Cg-5 rate. The customer will have 15 days to respond to the notification. If the customer does not respond within 15 days of notification, the customer will be moved to the Cg-5 rate schedule.

RATE

Level A

Applies to all customers whose demand is greater than 20 kW and less than or equal to 75 kW.

		<u>Summer</u>	<u>Winter</u>
Grid connection and customer service charge:			
	Single-phase service per day	\$6.19251	\$6.19251
	Three-phase service per day	\$6.32048	\$6.32048
Distribution service:			
	Customer maximum 15-minute demand per kW per day	\$0.08480	\$0.08480
R	Distribution charge per kWh	\$0.01001	\$0.01001
Electricity service:			
R	Maximum monthly on-peak 15-minute demand per kW per day	\$0.42653	\$0.34931
R	On-peak period 1 energy adder, per kWh	\$0.05545	\$0.04245
R	On-peak period 2 energy adder, per kWh	\$0.06177	\$0.04175
R	On-peak period 3 energy adder, per kWh	\$0.05402	\$0.04631
R	Base energy: All kWh, per kWh	\$0.04148	\$0.04148

Level B

Applies to all customers whose demand is greater than 75 kW and less than or equal to 200 kW.

		<u>Summer</u>	<u>Winter</u>
Grid connection and customer service charge:			
	Single-phase service per day	\$6.19251	\$6.19251
	Three-phase service per day	\$6.32048	\$6.32048
Distribution service:			
	Customer maximum 15-minute demand per kW per day	\$0.08480	\$0.08480
R	Distribution charge, per kWh	\$0.01001	\$0.01001
Electricity service:			
R	Maximum monthly on-peak 15-minute demand per kW per day	\$0.42653	\$0.34931
R	On-peak period 1 energy adder, per kWh	\$0.05545	\$0.04245
R	On-peak period 2 energy adder, per kWh	\$0.06177	\$0.04175
R	On-peak period 3 energy adder, per kWh	\$0.05402	\$0.04631
R	Base energy: All kWh, per kWh	\$0.04148	\$0.04148

Summer rates are effective from June 1 through September 30. Winter rates are all times of the year other than the defined summer season.

(Continued on Sheet E-18.1)



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N RATE PROVISIONS

If a customer satisfies the availability requirements for any or all of the following provisions, and service under such provision(s) would reduce the customer's bill, then the customer will automatically be served on such provision(s).

<u>Provision</u>	<u>Sheet</u>
Low Load Factor Provision.....	E-32

M MINIMUM MONTHLY CHARGE

The minimum monthly charge will be the grid connection and customer service charge plus the demand charge for the customer maximum 15-minute demand multiplied by the number of days in the billing period.

PAYMENT

Payment is due not later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's electric service rules under Late Payment Charge.

PRICING PERIOD DEFINITIONS

- R On-Peak Period 1 10 a.m. through 1 p.m.: Monday through Friday, excluding holidays.
- On-Peak Period 2 1 p.m. through 6 p.m.: Monday through Friday, excluding holidays.
- R On-Peak Period 3 6 p.m. through 9 p.m.: Monday through Friday, excluding holidays.
- Base Energy Period Includes all hours of all days.
- Holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

DETERMINATION OF DEMAND

1. All monthly demand and energy usage will be measured by meters installed and maintained by the Company. Estimates made by the Company, based on historic records plus known load characteristics, will be used for billing purposes if meter failure occurs.
2. The customer maximum 15-minute demand will be the greatest rate at which electrical energy has been used during any period of 15 consecutive minutes in the current or preceding 11 months.
3. The maximum on-peak 15-minute demand will be the greatest rate at which electrical energy has been used in 15 consecutive minutes during on-peak periods of the billing month.

(Continued on Sheet E-18.2)



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M PRIMARY DISCOUNT PROVISION

Available to customers not served by the low-voltage network.

1. For delivery at 2,400 volts or 4,160 volts as available to customers with demands of 200 kW or more.

\$0.00328 per kW per day of customer maximum 15-minute billed demand plus \$0.001 per month per kWh.

2. For customers qualifying under No. 1. who provide the transformers and associated equipment necessary for converting the available primary service to the secondary voltage required by the customer.

\$0.00328 per kW per day of customer maximum 15-minute billed demand.

3. Customers taking service at primary voltage will provide all the necessary delivery, control, and regulating facilities on the load side of the transformers.

CHARACTER OF SERVICE

For lighting and power service, 60-cycle, alternating current is provided at the voltage levels specified in the Company's electric service rules and regulations.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will remain in effect for a minimum of one year from the date consumption is initiated.
2. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under the Wis. Admin. Code § PSC 113.0406(4), Reg. July 2014, No. 703.
3. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.
4. Customers who have their meters turned off and back on within a 12-month period will pay the minimum monthly charges, applicable to the customer, for the months while service was not being used.