



Shared Solar Service Rider Pilot 1

AVAILABILITY

Available to customers served under the Residential Service Rg-1 rate schedule who want to designate up to the lesser of 50% of their available average annual energy usage or 3 kW of production to come from the Middleton Shared Solar Project located on the City of Middleton's Municipal Operations Center rooftop.

Availability is limited through August 30, 2016, to customers who do not have a renewable energy generation source located at or directly connected to their service location. After that date, service under this rider will be available to all customers served under the Rg-1 rate schedule who meet the other qualifications of this tariff to the extent that service is not fully subscribed.

The Company may also further limit individual subscription levels based on specific monthly usage variations and will work with interested customers to select an appropriate quarter kW subscription level. Participation is limited to single meter, single location customers.

Service on this Cs-1 rate schedule will be available on a first-come, first-served basis to customers who execute a service agreement. Approximately 500 kW of total service is available in this project.

This tariff pertains to the shared solar portion of the customer's energy use. Service will be provided based on the customer's subscribed quarter kW share(s) of the project. Customers will receive a percentage of the energy produced by the project that is equal to the percentage of the total kW's of the project represented by the customer's subscribed quarter kW share(s).

RATE

Shared Solar Participation Fee \$47.25 per quarter kW share subscribed

All provisions of the applicable Rg-1 rate schedule will apply with the exception of the following modification: The solar energy supplied under this rider pursuant to the customer's subscribed share of the project ("Customer's Solar Output") will replace an equal amount of kWh for which the customer would otherwise be billed the Rg-1 Electricity Service charge. Customer's Solar Output will be billed in accordance with the following rates:

- R Transmission Service: Cs-1 kWh, per kWh..... \$0.00800
- R Cs-1 Electricity Service: Cs-1 kWh, per kWh \$0.12000 (see Special Terms and Provisions No. 6)

All energy purchased under this rider is exempt from fuel cost surcharges and credits.

PAYMENT

Payment is due not later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's electric service rules under Late Payment Charge.

(Continued on Sheet E-34.1)



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SPECIAL TERMS AND PROVISIONS

1. Customers must execute a Cs-1 service agreement to subscribe to service on this rider.
2. Service on this rate schedule will commence with the first regular meter reading following approval of the customer's service agreement by the Company and after the Middleton Shared Solar Project goes into service. Service will terminate at the earlier of (a) the customer's withdrawal from the program as a result of either the customer's choice or the customer leaving the Company's service territory or (b) 25 years from the in-service date of the project.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wis. Admin. Code § PSC 113.0406(4), Reg. January 2004, No. 577.
4. Prior to or coincidental with service commencing, the customer must pay the one-time, Shared Solar Participation Fee. If an adequate amount of subscriptions are not obtained for this program, the Company may terminate it and refund this fee to customers who paid it. Otherwise, the participation fee is nonrefundable. Customers, however, may leave the program at any time.
5. Service hereunder is provided through one meter to one end-use customer. Service provided hereunder may not be redistributed or resold.
6. The Cs-1 Electricity Service per kWh charge will remain locked for the entire term of the customer's participation in the Cs-1 program, regardless of other changes that may from time to time be approved by the Public Service Commission of Wisconsin to either the Rg-1 Residential Service charges or the Cs-1 Transmission Service per kWh charge.
7. The customer's solar share will be converted into kWh Cs-1 use per billing period based on the customer's proportionate subscribed share of the project. This volume will be the lesser of the calculated share volume or the all kWh of electricity used by the customer per billing period.
8. If a customer moves to another location within the MGE service territory, the quarter kW Cs-1 project share(s) at the new location will be limited to an amount equal to the lesser of the (a) amount at the old location or (b) share(s) limited by 50 percent of the customer's available average annual energy usage at the new location. Customers cannot transfer their share of service to other customers. There will be no adjustment to the previously paid Shared Solar Participation Fee.
9. All renewable energy credits associated with energy produced by the Middleton Shared Solar Project and purchased by customers participating in this program will be retired annually.
10. Due to the fact this service is optional and may increase utility bills, the Company may limit customer participation in the program based on bill payment and collection histories.

(Next Sheet is E-35)