

MADISON GAS AND ELECTRIC COMPANY

Market-Based Power Sales Tariff

MARKET RATE POWER SALES TARIFF

SECOND REVISED VOLUME NO. 4

1. Availability

Madison Gas and Electric Company ("Madison Gas" or "Seller") makes electric energy, capacity, and ancillary services available under this tariff to any purchaser, except as prohibited below.

2. Rates

All sales shall be at rates established by agreement between the purchaser and Seller.

3. Seller Category

Seller is a Category 2 seller, as defined in 18 CFR 35.36(a).

4. Compliance with Commission Regulations

Seller shall comply with the provisions of 18 CFR Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller's market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this tariff or otherwise restricts or limits the seller's market-based rate authority. Failure to comply with the applicable provisions of 18 CFR Part 35, Subpart H, and with any orders of the Commission concerning Seller's market-based rate authority, will constitute a violation of this tariff.

5. Limitations and Exemptions Regarding Market-Based Rate Authority

None.

6. Ancillary Services

MISO: Seller offers regulation service and operating reserve service (including 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Midwest Independent System Operator, Inc. (Midwest ISO) and to others that are self-supplying ancillary services to Midwest ISO.

PJM: Seller offers regulation and frequency response service, energy imbalance service, and operating reserve service (which includes spinning, 10-minute, and 30-minute reserves) for sale into the market administered by PJM Interconnection, L.L.C. ("PJM") and, where the PJM Open Access Transmission Tariff permits, the self-supply of these services to purchasers for a bilateral sale that is used to satisfy the ancillary services requirements of the PJM Office of Interconnection.

GENERATION ASSETS

**Madison Gas and Electric Company
Market-Based Rate Authority and Generation Assets**

Filing Entity and Its Energy Affiliates	Docket # Where MBR Authority Was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		Unit In-Service Date	Seasonal Rating
						Balancing Authority Area	Geographic Region		
MGE	ER00-586	Columbia 1	MGE	MGE	N/A	MISO	Midwest	1975	126
MGE	ER00-586	Columbia 2	MGE	MGE	N/A	MISO	Midwest	1978	124
MGE	ER00-586	Blount 3	MGE	MGE	N/A	MISO	Midwest	9/1953	37.5
MGE	ER00-586	Blount 4	MGE	MGE	N/A	MISO	Midwest	1938	20
MGE	ER00-586	Blount 5	MGE	MGE	N/A	MISO	Midwest	11/1948	23
MGE	ER00-586	Blount 6	MGE	MGE	N/A	MISO	Midwest	6/1957	50
MGE	ER00-586	Blount 7	MGE	MGE	N/A	MISO	Midwest	7/1961	50
MGE	ER00-586	WCCF CT1	MGE	MGE	N/A	MISO	Midwest	4/2005	54
MGE	ER00-586	WCCF CT2	MGE	MGE	N/A	MISO	Midwest	4/2005	54
MGE	ER00-586	WCCF ST	MGE	MGE	N/A	MISO	Midwest	4/2005	61.3
MGE	ER00-586	Riverside Energy Center	Calpine Corp.	MGE	N/A	MISO	Midwest	6/2004	75
MGE	ER00-586	West Marinette M34	MGE	MGE	N/A	MISO	Midwest	6/2000	83
MGE	ER00-586	Wind – Lincoln Red River	MGE	MGE	N/A	MISO	Midwest	6/1999	11
MGE	ER00-586	Wind – Top of Iowa Windfarm III	MGE	MGE	N/A	MISO	Midwest	12/2007	29.7
MGE	ER00-586	Kendall Facility	Constellation Energy Commodities Group, Inc.	MGE	N/A	PJM	Midwest	5/2002	50
MGE	ER00-586	Wind – Top of Iowa Windfarm II	Northern Iowa Windpower II, LLC	MGE	N/A	MISO	Midwest	12/2007	30
MGE	ER00-586	Wind - Forward	Forward Energy LLC	MGE	N/A	MISO	Midwest	12/2007	16.5
MGE	ER00-586	Wind - Endeavor	Osceola Windpower II, LLC	MGE	N/A	MISO	Midwest	12/2007	50

ELECTRIC TRANSMISSION ASSETS

