
Renewable Distributed Generation (Experimental)

AVAILABILITY

Available to customers with their own electric generation facilities that are fueled by a renewable resource as defined by the Company and whose facilities are approved by the Company. A renewable resource is considered to be wind, biomass or solar photovoltaic. For purposes of this tariff, biomass includes resources that derive energy from wood or plant material or by anaerobic digestion of livestock manure, but does not include energy derived from wastewater treatment or from landfill gases.

Customers with generation facilities having capability of generating more than 20 kW may negotiate with the Company for rates other than specified in this rate schedule. Negotiations will be conducted in accordance with the guidelines established by the Public Service Commission of Wisconsin (PSCW) by order in Docket 05-ER-12. Participation in this program will be limited to 5 MWs of nameplate customer generation.

RATE

1. The customer will pay the appropriate customer charge each month as follows:
 - a. Single-phase: \$0.3534 per day
 - b. Three-phase: \$0.5507 per day
2. The customer will receive a credit of \$0.061 per kWh from the Company for all renewable energy placed on the grid.

SAFETY CONCERNS

Safety of the physical well being of all persons will be paramount under all considerations and aspects of the construction, operation, and maintenance of generating equipment operated within the Company's system.

METERING AND SERVICE FACILITIES

The customer will furnish and install all equipment and wiring necessary to install the meter, including meter sockets, meter enclosures, meter test block enclosure, current transformer enclosures, and such associated facilities, as may be required by the Company to properly meter power generated by the customer. For large customers, current transformers, potential transformers, and other metering equipment necessary to properly meter the surplus power will be provided by the Company and paid for by the customer. The cost of equipment provided by the Company may be paid for over a time period not to exceed 24 months from the date of billing by the Company. A finance charge will be added to all amounts not paid within 30 days of billing.

The customer will pay for the cost of rebuilding any Company facilities required to adequately accommodate the generation system. These costs may be paid by the customer over a time period not to exceed 24 months from the date of billing by the Company. A finance charge will be added to all amounts not paid within 30 days of billing.

The Company will furnish, install, and maintain the appropriate meter and measure the flow of energy.

INTERCONNECTION FACILITIES

The customer will furnish, install, operate and maintain facilities such as relays, switches, synchronizing equipment, monitoring equipment, and control and protective devices designated by the Company as suitable for parallel operation with the Company system. Such facilities will be accessible within 24 hours notice and the external disconnect switch should be accessible at all times to authorized Company personnel.



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Customer generation equipment will be of such design as to prevent undesirable effects upon the operation of standard services or equipment of the Company, its customers, or other utilities or agencies (for example, radio or television interference, etc.). In all respects, the generation equipment and its connection to the Company's system will conform to the guidelines and interconnection rules in Wis. Admin. Code § PSC 119.04.

CONTRACT

The Company will require a contract specifying technical and operating aspects of the generation facility. Customers have the right to appeal to the PSCW if they believe the contract required by the Company is unreasonable.

LIABILITY OF THE PARTIES

Customer will secure and maintain liability insurance that provides protection against claims for damages resulting from (1) bodily injury, including wrongful death, and (2) property damage arising out of the customer's ownership and/or operation of the facility. The limits of the policy for facilities with generation capacity of 20 kW or less will be at least \$300,000 per occurrence or prove financial responsibility by another method acceptable, and approved in writing, by the Company. The limits of the policy for facilities in excess of 20 kW will be at least one million dollars (or the level shown in Wis. Admin. Code § PSC 119.05) per occurrence or prove financial responsibility by another method acceptable to and approved in writing by the Company.

The failure of the customer or the Company to enforce the minimum levels of insurance does not relieve the customer from maintaining such levels of insurance or relieve the customer of any liability. The customer will provide the Company with a certificate of insurance containing a minimum 30-day notice of cancellation prior to execution of this agreement.

Each of the parties will indemnify and save harmless the other party against any and all damages to persons or property occasioned, without the negligence of such other party, by the maintenance and operation by such parties of their respective lines and other electrical equipment.

ENERGY CREDITS

All renewable energy credits and benefits, emissions allowances, or other renewable energy, air emissions, or environmental benefits for which the distributed generation project qualifies under any existing or future applicable law relating to renewable energy projects will be the property of the Company.

WHEELING OF POWER

The Company does not have a wheeling rate. The Company will purchase all energy from renewable distributed generators. If at some future date the Company is unable to purchase the power from renewable distributed generators, the Company will wheel the power to a third party. A wheeling rate will be developed at that time.