



Parallel Generation

AVAILABILITY

Available to customers with their own electric generation facilities who want to connect such facilities in parallel with the Company's system and whose facilities are approved by the Company. Customers with Company-approved parallel generation facilities may interconnect with the Company's grid even if they do not elect to receive service under this tariff. Customers with generation facilities having a capability of generating more than 20 kW may negotiate with the Company for rates other than specified in this rate schedule. Negotiations will be conducted in accordance with the guidelines established by the Public Service Commission of Wisconsin (PSCW) by order in Docket 05-ER-12.

RATE

- The Company will purchase all quantities of surplus electric energy received from the customer's facilities during each month at the following rates:

	Service	
	Primary	Secondary
All on-peak kWh, per kWh.....	6.540¢	6.480¢
All off-peak kWh, per kWh.....	3.938¢	3.911¢

- The customer will pay the appropriate customer charge each month as follows:

	Per Day
Single-phase.....	\$0.23010
Three-phase.....	\$0.27290

PRICING PERIOD DEFINITIONS

On-Peak Periods: 10 a.m. through 9 p.m.: Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.

Off-Peak Periods: 12 midnight through 10 a.m. and 9 p.m. through 12 midnight: Monday, Tuesday, Wednesday, Thursday, Friday, plus all day Saturday, Sunday, and holidays.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

SERVICE COMPATIBILITY

The customer must generate electric power at the same characteristics, voltage, current and frequency, and number of phases as the customer receives service from the Company and will be subject to the same electric service rules as are the general service customers of the Company.

Safety of the physical well being of all persons will be paramount under all considerations and aspects of the construction, operation, and maintenance of generating equipment operated in parallel with the Company's system.

METERING AND SERVICE FACILITIES

The customer will furnish and install all equipment and wiring for meter installation, including such associated facilities as meter sockets, meter enclosures, meter test block enclosure, current transformer enclosures, etc., as may be required by the Company to properly meter on-peak and off-peak surplus power generated by the customer. For large customers, current transformers, potential transformers, and other metering equipment necessary to properly meter the surplus power will be provided by the Company and paid for by the customer. The cost of equipment provided by the Company may be paid for over a time period not to exceed 24 months from the date of billing by the Company. A finance charge will be added to all amounts not paid within 30 days of billing.

Parallel Generation

The customer will pay for the cost of rebuilding any Company facilities required to adequately accommodate the parallel generation system. These costs may be paid by the customer over a time period not to exceed 24 months from the date of billing by the Company. A finance charge will be added to all amounts not paid within 30 days of billing.

The Company will furnish, install, and maintain the appropriate metering and measure the flow of energy.

INTERCONNECTION FACILITIES

The customer will furnish, install, operate, and maintain facilities such as relays, switches, synchronizing equipment, monitoring equipment, and control and protective devices designated by the Company as suitable for parallel operation with the Company system. Such facilities will be accessible at all times to authorized Company personnel.

Customer generation equipment will be of such design as to prevent undesirable effects upon the operation of standard services or equipment of the Company, its customers, or other utilities or agencies (for example, radio or television interference, etc.). In all respects, the generation equipment and its connection to the Company's system will conform to the guidelines and interconnection rules in Wis. Admin. Code § PSC 119.04.

CONTRACT

The Company will require a contract specifying technical and operating aspects of parallel generation. Customers have the right to appeal to the PSCW if they believe the contract required by the Company is unreasonable.

STANDBY, MAINTENANCE, AND SUPPLEMENTAL POWER

For standby, maintenance, and supplemental power, the customer will purchase the energy under the applicable retail rate schedule. Maintenance of parallel generation equipment will be scheduled with the Company. Demand charges paid by the customer during the maintenance period will be prorated based on the number of days the equipment is out for maintenance.

LIABILITY OF THE PARTIES

Customer will secure and maintain liability insurance that provides protection against claims for damages resulting from (1) bodily injury, including wrongful death, and (2) property damage arising out of the customer's ownership and/or operation of the facility. The limits of the policy will be at least one million dollars (or the level shown in Wis. Admin. Code 119.05) per occurrence or prove financial responsibility by another method acceptable to and approved in writing by the Company.

The failure of the customer or the Company to enforce the minimum levels of insurance does not relieve the customer from maintaining such levels of insurance or relieve the customer of any liability. The customer will provide the Company with a certificate of insurance containing a minimum 30-day notice of cancellation prior to execution of this agreement.

Each of the parties will indemnify and save harmless the other party against any and all damages to persons or property occasioned, without the negligence of such other party, by the maintenance and operation by such parties of their respective lines and other electrical equipment.

WHEELING OF POWER

The Company does not have a wheeling rate. The Company currently will purchase all energy from cogenerators. If at some future date the Company is unable to purchase the power from parallel generators, the Company will wheel the power to a third party. A wheeling rate will be developed at that time.