



Commercial and Industrial Lighting and Power: Large Annual High Load Factor Service

AVAILABILITY

This rate schedule is available for commercial and industrial customers with a maximum monthly 15-minute demand in excess of 1,000 kW and a minimum annual load factor of 60 percent.

If a customer receives service through more than one electric meter at a single location, the amount of electricity (demand and energy) supplied through all such meters will be combined in applying this rate when the criteria set forth in Combining Meters, below, are met.

RATE

	Summer	Winter
Customer charge per day.....	\$5.22740	\$5.22740
Distribution service: Customer maximum 15-minute demand per kW per day	\$0.10680	\$0.10680
Demand service: Maximum monthly on-peak 15-minute demand per kW per day	\$0.36160	\$0.29590
Electricity service:		
All on-peak kWh, per kWh	8.200¢	7.448¢
All off-peak kWh, per kWh	4.869¢	4.869¢

Summer rates are effective from June 1 through September 30. Winter rates are all times of the year other than the defined summer season.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be the customer charge plus the demand charge for the customer maximum 15-minute demand.

PAYMENT

Payment is due not later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's electric service rules under Late Payment Charge.

PRICING PERIOD DEFINITIONS

- On-Peak Periods 10 a.m. through 9 p.m.: Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.
- Off-Peak Periods 12 midnight through 10 a.m. and 9 p.m. through 12 midnight: Monday, Tuesday, Wednesday, Thursday, Friday, plus all day Saturday, Sunday, and holidays.
- Holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

DETERMINATION OF DEMAND

1. All monthly demand and energy usage will be measured by recording demand meters installed and maintained by the Company. Estimates made by the Company, based on historic records plus known load characteristics, will be used for billing purposes if meter failure occurs.
2. The customer maximum 15-minute demand will be the greatest rate at which electrical energy has been used during any period of 15 consecutive minutes in the current or preceding 11 billing months.
3. The maximum on-peak 15-minute demand will be the greatest rate at which electrical energy has been used during any on-peak period of 15 consecutive minutes in the billing month.



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DETERMINATION OF 60 PERCENT LOAD FACTOR MINIMUM

Load factor as used in this rate schedule will be defined by the following formula:

$$\frac{\text{Annual kWh}}{\text{Customer Maximum 15-Minute Demand} \times 8,760} = \text{Load Factor}$$

In order to qualify for the rate, a customer must have a minimum annual load factor of 60 percent based on actual or estimated usage. Estimated usage will be used only when there is a new customer without 12 months of usage.

A customer will no longer qualify for this rate schedule based on the load factor criteria when the annual load factor as calculated above falls below 0.60 for 12 consecutive billing months. The customer will be transferred back to the Cg-2 rate schedule when that occurs.

Customers can be transferred to Cg-2 at any time when it is determined that the Cg-2 rate is cheaper for the customer on an annual basis.

PRIMARY DISCOUNT PROVISION

Available to customers not served by the low-voltage network.

1. For delivery at:
 - a. 2,400 volts or 4,160 volts as available.
 - b. 13,800 volts where available.

\$0.00328 per kW per day of customer maximum 15-minute billed demand plus 0.1¢ per month per kWh.
2. For customers qualifying under No. 1 who provide the transformers and associated equipment necessary for converting the available primary service to the secondary voltage required by the customer.

\$0.00328 per kW per day of customer maximum 15-minute billed demand.
3. Customers taking service at primary voltage will provide all the necessary delivery, control, and regulating facilities on the load side of the transformers.

CHARACTER OF SERVICE

For lighting and power service, 60-cycle, alternating current is provided at the voltage levels specified in the Company's electric service rules and regulations.

COMBINING METERS

When a customer receives electric service through more than one meter at a single location (premise), the demand and energy usage for each meter will be combined for billing purposes under the following criteria:

1. Meters will be combined only if they are within the same service classification. The different service classifications are:
 - a. 120/240-volt single-phase.
 - b. 240-volt three-phase.
 - c. 460-volt or 480-volt three-phase.
 - d. 120/208-volt single- and three-phase.
 - e. Emergency equipment meter as required by code.
 - f. 277/480-volt three-phase.
 - g. 2,400/4,160-volt three-phase primary.
 - h. 7,970/13,800-volt three-phase primary.



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2. The usage of a meter will be combined with the usage of one or more other meters only if the maximum monthly 15-minute demand of each meter exceeds 100 kW for at least four out of 12 months.
3. If the customer requires more than one service connection to the distribution system and the service connections are physically separated so as to prevent the use of meter loops, the customer would have multiple meters for the same service classification.
4. If more than one customer is served at a physical location, the meters for two or more customers will not be combined.
5. Current service rules pertaining to serving a customer at two or more buildings still apply.

SPECIAL TERMS AND PROVISIONS

Customers who have their meters turned off and back on within a 12-month period will pay the minimum monthly charges, applicable to the customer, for the months while service was not being used.